# Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: VECTA Oil and Gas
Well Name/Number: Heberle 34-28
Location: SW SE Section 28T7N R32E

County: Yellowstone, MT; Field (or Wildcat) Wildcat (Wolf Springs Area)

#### **Air Quality**

(possible concerns)

Long drilling time: No, 12 to 15 days drilling time.

Unusually deep drilling (high horsepower rig): No, a double or small triple drilling rig to

drill to a 6130' TD vertical Amsden Formation well test.

Possible H2S gas production: not likely.

In/near Class I air quality area: No class I air quality area, in the area of review.

Air quality permit for flaring/venting (if productive) Yes, DEQ air quality permit required

<u>under 75-2-211.</u>

NΛ	IITI	a	at	ın	n	•
		У	αı	ı		•

Χ	Air c	quality	permit (	AQB	review)	١
---	-------	---------	----------	-----	---------	---

- \_\_ Gas plants/pipelines available for sour gas
- \_\_ Special equipment/procedures requirements
- Other:

Comments: No special concerns – using a double or small triple drilling rig to drill a 6130' TD vertical Amsden Formation well test. No gas gathering system exists in this area. Limited amounts of associated gas can be flared under Board Rule 36.22.1220, if no gathering systems are in close proximity to this well.

#### **Water Quality**

(possible concerns)

Salt/oil based mud: No, surface hole will be drilled with freshwater, Rule 36.22.1001. Main hole will be drilled with freshwater and freshwater drilling mud system.

High water table: No high water table in the area of review.

Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral tributary drainage to Butte Creek.

Water well contamination: No, closest water wells are about 3/4 of a mile to the east and about 1 mile to the east southeast from this location. This well will drill with freshwater (Rule 36.22.1001) and set 8 5/8" surface casing to 600' and cement to surface. Depth of the water wells range from 300' to 400'. Well will be drilled with freshwater based drilling fluids from base of surface casing to TD of 5990' Amsden Formation. If productive 5 ½" production casing will be run and cemented.

Porous/permeable soils: No, silty "Gumbo" clay soils.
Class I stream drainage: No Class I stream drainages.

Mitigation:

X Lined reserve pit

X Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

_X Off-site disposal of solids/liquids (in approved facility) _X Other: _Drill cuttings will be buried in the lined reserve/cuttings pit and mixed off with dry subsoil. Cuttings pit will be closed when dry. A minimum of four feet (4') dry subsoil and topsoil will cover the reserve/cuttings pit.  Comments: Freshwater mud system to be used on surface hole, Rule 36.22.1001. freshwater mud system will be used out from under surface casing to TD. Fluids in the lined reserve pit will be trucked to a permitted Class II Disposal. The reserve/cuttings pit will be allowed to dry and then mixed buried with cuttings and subsoil with at least 4' of cover. No concerns.
Soils/Vegetation/Land Use
Steam crossings: No High erosion potential: possible - cut, up to 18' and fill, up to 16', required. Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed. Unusually large wellsite: No, a average location, 250X250' size required. Damage to improvements: Slight, surface use is grass and sagebrush grazing land. Conflict with existing land use/values: Slight  Mitigation  Avoid improvements (topographic tolerance) Exception location requested X Stockpile topsoil Stream Crossing Permit (other agency review) X Reclaim unused part of wellsite if productive Special construction methods to enhance reclamation X Other: Requires DEQ General Permit for Storm Water Discharge Associated with Construction Activity, under ARM 17.30.1102(28). Comments: Access will be from existing county road, Musselshell Trail Road and existing ranch/well trail. About 300' of new road will be constructed into this location off the existing ranch/well trail. Freshwater drill cuttings and mud solids will be buried in the lined reserve/cuttings pit. Lined pit will backfilled with 4' of cover when dry. Drilling fluids will be trucked to a Class II Disposal. No concerns.
Health Hazards/Noise
(possible concerns)  Proximity to public facilities/residences: No residences within a 1 mile radius from this location. The town of Custer, Montana is about 19 miles to the southeast from this location.  Possibility of H2S: Yes, slight chance of H2S.  Size of rig/length of drilling time: Triple derrick drilling rig, about 10 to 15 days drilling time.  Mitigation:

Comments: <u>Operational BOP and adequate surface casing should mitigate any problems.</u> (BOP's 3,000 psig annular, pipe and blind rams) rule 36.22.1014. No concerns.

### Wildlife/recreation

whome/recreation
(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None identified.
Proximity to recreation sites: None identified.
Creation of new access to wildlife habitat: No
Conflict with game range/refuge management: No
Threatened or endangered Species: <u>Threatened or endangered species identified in</u>
this county are the Black-Footed Ferret and Whooping Crane. Candidate species are
the Greater Sage-Grouse and Sprague's Pipit. NH tracker website lists four (4)
"Species of Concern" in T7N R32E. They are the Black-tailed Prairie Dog, Greater
Sage-Grouse, Loggerheaded Shrike and the Brewers Sparrow.
Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DSL)
Screening/fencing of pits, drillsite
Other:
Comments: Private surface grazing land. There maybe species of concern that
maybe impacted by this wellsite. We ask the operator to consult with the surface owner
as to what he would like done, if a species of concern is discovered at this location. The
Board of Oil & Gas has no jurisdiction over private surface lands.
Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites None identified.
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies)
Other:
Comments: Private surface grazing land. There maybe possible
historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the
operator to consult with the surface owner as to his desires to preserve these sites or
not, if they are found during construction of the wellsite. The Board of Oil & Gas has no
urisdiction over private surface lands.
<del></del>
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation
Comments: Well is a wildcat, until production is established, no social or
economic impact can be assessed.
<del></del>
Remarks or Special Concerns for this site

Well is a vertical Amsden Formation well test.

## **Summary: Evaluation of Impacts and Cumulative effects**

No long term impacts expected. Some snort term impacts will occur.
I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u> ) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u> ) require the preparation of an environmental impact statement.
Prepared by (BOGC): /s/Thomas Richmond (title:) Administrator Date: January 31, 2014
Other Persons Contacted:
Montana Bureau of Mines and Geology GWIC website
(Name and Agency) Yellowstone County water wells
(subject discussed)  January 31, 2014 (date)
US Fish and Wildlife, Region 6 website (Name and Agency) ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Yellowstone County (subject discussed)
<u>January 31, 2014</u> (date)
Montana Natural Heritage Program Website (FWP) (Name and Agency) Heritage State Rank= S1, S2, S3, T7N R32E (subject discussed)
<u>January 31, 2014</u> (date)
If location was inspected before permit approval: Inspection date: Inspector: Others present during inspection: